

BEDFORD RURAL ELECTRIC COOPERATIVE, INC.

GENERAL COMMERCIAL SERVICE

GCSLP

AVAILABILITY

Available to commercial consumers and industrial consumers whose load requirements exceed 25 kVA of installed transformer capacity and to farm consumers whose load requirements exceed 50 kVA of installed transformer capacity, for all uses subject to the established rules and regulations of the Cooperative covering this service.

Consumers having their homes on the same premises as their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate below. The consumer may make provisions for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule, and his usage for business purposes will be billed under this schedule and rate.

TYPE OF SERVICE

Single-phase, and three-phase where available, at available voltage.

MONTHLY RATE

I. Distribution Charges:

Service Charge @ \$85.00 per month

Delivered Demand Charge @ \$ 5.50 per kW

Energy Delivery Charges

First 200 kWh/kW Delivered @ \$0.04210 per kWh

Next 200 kWh/kW Delivered @ \$0.03210 per kWh

Over 400 kWh/kW Delivered @ \$0.02810 per kWh

II. Generation Charges:

Generation and Transmission Charge

First 200 kWh/kW Sold @ \$0.07467 per kWh

Next 200 kWh/kW Sold @ \$0.05347 per kWh

Over 400 kWh/kW Sold @ \$0.04187 per kWh

Allegheny Facility Charge

First 200 kWh/kW Sold @ \$0.01880 per kWh

Next 200 kWh/kW Sold @ \$0.01430 per kWh

Over 400 kWh/kW Sold @ \$0.00830 per kWh

DETERMINATION OF DELIVERED BILLING DEMAND

The delivered billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen-minute period during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. Where the average power factor of a customer's load is less than .90 lagging, the Cooperative may require the customer to install, at customer's expense, equipment to correct the power factor; or the delivered billing demand will be increased by the ratio that .90 bears to the customer's average power factor during the billing period.

MINIMUM DISTRIBUTION DELIVERY CHARGE

The minimum monthly distribution delivery charge shall be \$80.00 and increased at a rate of \$1.00 for each additional kVa exceeding the initial 25 kVa. In no event shall the minimum monthly distribution delivery charge be less than any monthly guarantee established under the Area Coverage Policy and as agreed to by contract with the member.

TERMS OF PAYMENT

The above rates are net. Bills are due and payable on or before the due date. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a late payment charge of 1.25% interest per month on the full unpaid and overdue balance of the bill, but not less than \$1.00. Interest charges shall be calculated on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period.

GENERATION AND TRANSMISSION PRICE ADJUSTMENT

The charge(s) in Part II of the Schedule of Monthly Rates, Generation and Transmission Charges, shall be increased or decreased in accordance with the Cooperative's Generation and Transmission Price Adjustment Clause, Schedule "PA".

SPECIAL PROVISION

Temporary Discontinuance of Service: If a member requests a disconnection and reconnection of service at the same location within a twelve-month period, he shall be required to pay a charge for each of the intervening months of the prevailing monthly minimum, plus a reconnection fee as specified by the established rules and regulations of the Cooperative.