

BEDFORD RURAL ELECTRIC COOPERATIVE, INC.
NET METERING RATE RIDER
FOR
MEMBER OWNED ALTERNATIVE ENERGY PRODUCTION SYSTEM

AVAILABILITY

Available in all territories served by the Cooperative. Subject to the established rules and regulations of the Cooperative, the aggregate capacity of members' alternative energy systems (AES) may be limited by the Cooperative's system, substation area and/or circuit.

APPLICABILITY

Applicable to all members of the Cooperative. The member's AES must: (1) be owned, operated, leased, or otherwise controlled by the member; (2) be operated in parallel with the Cooperative's distribution system; (3) have a nameplate capacity no greater than 25 kilowatts (kW) for residential service and up to 100 kilowatts (kW) for all other rate classes; and (4) be primarily intended to offset part or all of a member's electric generation requirements.

Member AESs that qualify under this Rate Rider are: solar photovoltaic or other solar energy, wind power, hydropower, biomass, and bio-digester gas and fuel cells as defined in Pa. Act 213 (Alternative Energy Portfolio Standards Act of 2004).

The member's AESs must meet or exceed the standards and requirements of the National Electrical Code, the National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, and Pennsylvania Public Utility Commission, as well as the Cooperative's Policy on Alternative Energy Production; Safety and Interconnection Requirements for Alternative Energy Production; and local requirements.

The member must have executed an Interconnection and Power Purchase Agreement with Bedford Rural Electric Cooperative, Inc. and Allegheny Electric Cooperative (Allegheny) to sell excess energy produced by the member's AES to Allegheny.

TYPE OF SERVICE

60 Hz AC at available secondary voltage.

Service under this rate schedule requires metering equipment that can measure the flow of electricity in both directions.

COOPERATIVE MONTHLY BILLING

The Cooperative issues the member a monthly bill according to the applicable rate schedule for all kilowatt-hours consumed. The AES shall be compensated, on a quarterly basis, for excess kilowatt-hours generated (i.e. supplied or back fed onto the Cooperative's distribution system) at a rate equal to the Cooperative's avoided wholesale cost. This rate will change periodically.

METER AGGREGATION

A member operating an AES may NOT aggregate, either by physical or virtual means, electric energy consumption at other properties owned, or leased and operated, by that member and served by the Cooperative. This includes the aggregation of multiple services located on a single parcel of land.