

BEDFORD RURAL ELECTRIC COOPERATIVE, INC.
SMALL GENERAL SERVICE- SGENS

AVAILABILITY

Available to commercial consumers and industrial consumers whose load requirements do not exceed 25 kVA of installed transformer capacity, for all uses subject to the established rules and regulations of the Cooperative covering this service.

Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rate below. If the consumer prefers he may make provision for two meters, in which case his usage for residential purposes will be billed under the appropriate residential schedule and rate.

TYPE OF SERVICE

Single-phase, and three-phase where available, at available voltage.

SCHEDULE OF MONTHLY RATES

I. Distribution Charges:

Service Charge

Single-Phase	@	\$26.00 per month
Three-Phase	@	\$37.00 per month

Demand Delivery Charges

First 5 kW Delivered	@	\$0.00 per kW
Next 15 kW Delivered	@	\$1.25 per kW
Over 20 kW Delivered	@	\$4.75 per kW

Energy Delivery Charges

A. If delivered billing demand is 5 kW or less:

All kWh Delivered	@	\$0.04208 per kWh
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B. If delivered billing demand is greater than 5kW:

First 200 kWh/kW Delivered	@	\$0.04208 per kWh
Next 200 kWh/kW Delivered	@	\$0.02108 per kWh
Over 400 kWh/kW Delivered	@	\$0.01408 per kWh

II. Generation Charges:

Generation and Transmission Charge

All kWh Sold	@	\$0.04655 per kWh
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Allegheny Facility Charge

All kWh Delivered	@	\$0.01989 per kWh
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DETERMINATION OF DELIVERED BILLING DEMAND

The delivered billing demand shall be the maximum kilowatt demand established by the consumer for any fifteen minute period during the month for which the bill is rendered as indicated or recorded by a demand meter. Demand meters will be installed at the option of the Cooperative.

POWER FACTOR ADJUSTMENT

The customer agrees to maintain unity power factor as nearly as practicable. Where the average power factor of a customer's load is less than .90 lagging, the Cooperative may require the customer to install, at customer's expense, equipment to correct the power factor; or the delivered billing demand will be increased by the ratio that .90 bears to the customer's average power factor during the billing period.

MOTOR LOADS

Members may use integral motors in excess of five horsepower for single-phase service, and ten horsepower for three-phase service, only after referring such loads to the Cooperative. The Cooperative shall exercise final approval on such loads only after insuring there is adequate capacity in the Cooperative's system to carry such loads and that the operation of such motors does not interfere with service to other members.

MINIMUM DISTRIBUTION DELIVERY CHARGE

The minimum monthly distribution delivery charge shall be the service charge where 15 kVA or less of transformer capacity is required. For consumers requiring more than 15 kVA of transformer capacity, the minimum monthly distribution delivery charge shall be increased at a rate of \$1.00 for each additional kVA or fraction thereof. In no event shall the minimum monthly distribution delivery charge be less than any monthly guarantee established under the Area Coverage Policy and as agreed to by contract with the member.

TERMS OF PAYMENT

- a) The above rates are net, and are due and payable on or before the due date. The bill is overdue when not paid on or before the due date indicated on the bill. An overdue bill is subject to a late payment charge of 1.25% interest per month on the full unpaid and overdue balance of the bill, but not less than \$1.00. Interest charges shall be calculated on the overdue portions of the bill and shall not be charged against any sum that falls due during a current billing period.
- b) Whenever a member purchases generation and transmission service from a supplier other than the Cooperative, that portion of the member's bill for generation and transmission service shall not be subject to the late payment charge of paragraph a), but shall be subject to the late payment terms of the member's supplier.

GENERATION AND TRANSMISSION PRICE ADJUSTMENT

The charge(s) in Part II of the Schedule of Monthly Rates, Generation and Transmission Charges, shall be increased or decreased in accordance with the Cooperative's Generation and Transmission Price Adjustment Clause, Schedule "PA".

SPECIAL PROVISION

Temporary Discontinuance of Service: If a member requests a disconnection and reconnection of service at the same location within a twelve-month period, he shall be required to pay a charge for each of the intervening months of \$26.00 per month, for single-phase service and \$37.00 per month for three-phase service, plus a reconnection fee as specified by the established rules and regulations of the Cooperative.